COWETA-FAYETTE ELECTRIC MEMBERSHIP CORP.

Palmetto, Georgia

RETAIL RATE STUDY

EXECUTIVE SUMMARY

Effective April 1, 2024

Public Disclouser Version

These are the only rates included here:

A-14
SM-2
Senior Citizen Discount
T-12
EH -14
B-14
CS-14
SCH -14
OL-12
PA-12
CP-24 Customer Choice Loads

Public Disclouser Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE A-14

HOME AND FARM SERVICE

AVAILABILITY

Available to farm and home consumers for all farm and home uses subject to the established rules and regulations of the Corporation.

APPLICABILITY

Applicable only for residential and farm use and for use incidental thereto. The capacity of individual motors served under the Schedule shall not exceed then (10) horsepower.

TYPE OF SERVICE

Single-phase (1θ), 60 hertz at the following standard voltages: 120/240 or other voltage as might be mutually agreeable.

RATE (MONTHLY)

Service Charge	@	$28.00	per month
All kWh per month	@	$0.116	per kWh

MINIMUM CHARGE (MONTHLY)

The minimum monthly charge under the above rate shall be $28.00 where 15 kVA or less of transformer capacity is required. For members requiring in excess of 15 kVA of transformer capacity, the above minimum charge will be increased 75 cents for each additional kVA, or fraction thereof, supplied by the Corporation. Payment of the minimum monthly charges shall entitle the members in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.0001) for each 0.1 mill increase or decrease over or under 91.00 mills ($0.091) per kilowatt hour purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Cost Adjustment Clause "PA-12."

Public Disclouser Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE SM-2

SECOND METER HOME AND FARM SERVICE

Public Disclosure Version

AVAILABILITY

Available to farm and home consumers for all farm and home uses subject to the established rules and regulations of the Corporation.

APPLICABILITY

The rate is optional with the Farm and Home Service Schedule "A" and may be elected on an annual basis by any customer whose principal energy requirements are furnished by electric service purchased hereunder, provided that such service is a second meter located on the property. Primary meter must be active and billed under an existing rate schedule.

Applicable only for residential and farm use and for use incidental thereto. The capacity of individual motors served under the Schedule shall not exceed then (10) horsepower.

TYPE OF SERVICE

Single-phase (1θ), 60 hertz at the following standard voltages: 120/240 or other voltage as might be mutually agreeable.

RATE (MONTHLY)

Service Charge	@	$23.00	per month
All kWh per month	@	$0.12	per kWh

MINIMUM CHARGE (MONTHLY)

The minimum monthly charge under the above rate shall be $23.00 where 15 kVA or less of transformer capacity is required. For members requiring in excess of 15 kVA of transformer capacity, the above minimum charge will be increased 75 cents for each additional kVA, or fraction thereof, supplied by the Corporation. Payment of the minimum monthly charges shall entitle the members in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

SCHEDULE SM-2
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PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.0001) for each 0.1 mill increase or decrease over or under 91.00 mills ($0.091) per kilowatt hour purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Cost Adjustment Clause "PA-12."

Amended, 2024

Public Disclouser Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORP.

SENIOR CITIZEN - FIXED INCOME DISCOUNT

Qualifying members certified by the Cooperative will be eligible for a $8.00 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year's Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer's principal place of residence, is individually metered, and in said customer's name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

Public Disclosure

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE T-14

RESIDENTIAL TIME-OF-DAY RATE

Public Disclouser Version

AVAILABILITY

Available to Residential Consumers participating in a Time-of-Day Rate throughout the Corporation's service area from lines of adequate capacity, subject to the Corporation's Service Rules and Regulations.

TYPE OF SERVICE

Single or three phase, 60 hertz, at standard voltages:

RATE (MONTHLY)

Service Charge	@	$28.00	per month
On Peak Charges	@	$0.30	per kWh
Off – Peak Charges	@	$0.095	per kWh
Super Off – Peak	@	$0.065	per kWh

PRICING PERIODS

ON-PEAK SUMMER: The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 8:00 p.m. Monday through Friday for the calendar months of June through October (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK SUMMER: The Off-Peak period for the calendar months of June through October (Summer Months) is defined as the hours between 5:00 a.m. and 2:00 p.m. and the hours between 8:00 p.m. and 11:00 p.m. Monday through Friday.

ON-Peak Winter: The On-Peak period is defined as the hours starting at 5 a.m. and ending at 10:00 a.m. Monday through Friday for the calendar months of December through February (Winter Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Christmas Day and New Year's Day.

OFF-PEAK WINTER: The Off-Peak period is defined as the hours starting at 10 a.m. and ending at 11:00 p.m. Monday through Friday for the calendar months of December through February (Winter Months).

OFF-PEAK: The Off-Peak period for the calendar months of November and March through May is defined as the hours between 5:00 a.m. and 11:00 p.m.

Off - Peak Weekend: The Off-Peak period is defined as all hours between 5 a.m. and 11 p.m. For Saturday and Sunday.

SUPER OFF-PEAK: The Super Off-Peak period is defined as the hours between 11:00 p.m. and 5:00 a.m. Monday through Sunday for all calendar months.

PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.0001) for each 0.1 mill increase or decrease over or under 91.00 mills ($0.091) per kilowatt hour purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Cost Adjustment Clause "PA-12.

Public Disclosure Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE EH-14

RESIDENTIAL ELECTRIC HEATING

Public Disclosure Version

AVAILABILITY

Available in all territory served by the Corporation, subject to the established rules and regulations of the Corporation.

APPLICABILITY

Applicable for all single-phase use supplied through one meter. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower without consent from the Corporation.

The rate is optional with the Farm and Home Service Schedule "A" and may be elected on an annual basis by any customer whose principal energy requirements are furnished by electric service purchased hereunder, provided that such service includes electric water heating and electric space heating for all dwelling space in the home and use incidental thereto.

TYPE OF SERVICE

Single-phase (1□), 60 hertz at the following standard voltages: 120/240 or other voltage as might be mutually agreeable.

RATE (MONTHLY)

Service Charge	@	$ 28.00 per month
All kWh per month	@	$0.106 per kWh

MINIMUM CHARGE (MONTHLY)

The minimum monthly charge under the above rate shall be $28.00 where 15 kVA or less of transformer capacity is required. For members requiring in excess of 15 kVA of transformer capacity, the above minimum charge will increase 75 cents per kVA for each additional kVA, or fraction thereof, supplied by the Corporation.

Payment of the minimum monthly charges shall entitle the members in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

SCHEDULE EH-14
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PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Corporation's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.0001) for each 0.1 mill increase or decrease over or under 91.00 mills ($0.091) per kilowatt hour purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchased Power Cost Adjustment Clause "PA-12."

Amended , 2024

Public Disclouser Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE B-14

SMALL COMMERCIAL SERVICE

Public Disclouser Version

AVAILABILITY

Available in all territory served by the Corporation in accordance with the Corporations' Service Rules and Regulations.

APPLICABILITY

Applicable to all single-phase commercial consumers and to multi-phase commercial consumers that require 50 kVA or less transformer capacity.

TYPE OF SERVICE

Single-phase, or multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable.

RATE (MONTHLY)

Service Charge	@	$35.00	per month
All kWh per month	@	$0.135	per kWh

MINIMUM MONTHLY CHARGE (the greater of)

A. Single Phase:

The minimum monthly charge shall be $35.00 where twenty-five (25) kVA or less transformer capacity is required. For services that require more than 25 kVA transformer capacity, the above minimum charge will be increased 75 cents per kVA for each additional kVA, or fraction thereof, of additional capacity supplied by the Corporation.

Multi-phase:

The minimum monthly charge shall be $45.00 where twenty-five (25) kVA or less transformer capacity is required. For services that require more than 25 kVA transformer capacity, the minimum monthly charge may be increased 75 Cents per kVA, or fraction thereof, of additional capacity supplied by the Corporation.

B. The Contract Minimum

PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.0001) for each 0.1 mill increase or decrease over or under 91.00 mills ($0.0910) per kilowatt hour purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Cost Adjustment Clause "PA-12."

Amended 2024

Public Disclouser Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION
SCHEDULE CS-14
LARGE COMMERCIAL SERVICE

AVAILABILITY

Available to members located on or near the Corporation's multi-phase lines of adequate capacity, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

To all electric service of one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Corporation. Members on this schedule will be required to have greater than 50 kVA of transformer capacity.

TYPE OF SERVICE

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/280, 277/480, 240/480 or other voltages as might be agreeable.

RATE (MONTHLY)

Service Charge	@	$60.00	per month
First 10,000 kWh per month	@	$0.156	per kWh
Over 10,000 kWh per month	@	$0.142	per kWh
All consumption in excess of 200 kWh per kW of demand, which is also in excess of 1,000 kWh	@	$.078	per kWh
All consumption in excess of 400 kWh per kW of demand, which is also in excess of 1,000 kWh	@	$.073	per kWh
Excess Reactive Demand	@	$0.15	per kVAR

Public Disclouser Version

MINIMUM MONTHLY BILL

A. The greater of:

1) $10.50 per meter plus $3.00 per kW of demand in excess of 5 kW;
2) 75 cents per kVA of required transformer capacity;
3) Contract minimum.

B. Athletic Field Lighting: $60.00 per meter for lighted athletic fields, provided service is limited to the field lighting equipment itself and such incidental load as may be required to operate coincidentally with field lighting equipment or contract minimum.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 30-minute kW measurement recorded during the current month and the preceding eleven (11) months.

For the months of June through October (summer months), the Billing Demand shall be the greater of:

1) the current month demand, or
2) ninety percent (90%) of the highest actual demand recorded in any previous applicable summer month.

For the months of November through May (winter months), the Billing Demand shall be the greater of:

1) sixty percent (60%) of the current month demand, or
2) ninety percent (90%) of the highest actual recorded in any previous applicable summer month.

In no case shall the Billing Demand be less than the greater of:

1) the contract minimum, or
2) 5 kW.

TERMS OF CONTRACT

Not less than one year up to and including 500 kW maximum anticipated 30-minute kW, nor less than five years over 500 kW maximum anticipated 30-minute kW.

Public Disclouser Version

REACTIVE DEMAND ADJUSTMENT

Where demand is expected to exceed 50 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Corporation shall bill to the member the excess kVAR, that portion which is in excess of one-half the measured kW in the current month, at $0.15 per kVAR.

PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.001) for each 0.1 mill ($0.001) increase or decrease over or under 91.00 mills ($.0910) per kWh purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Adjustment Clause "PA-12."

Amended 2024

Public Disclosure Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION
SCHEDULE SCH-14
SCHOOL SERVICE

AVAILABILITY

Available to members of the Corporation located on or near the Corporation's multi-phase lines of adequate capacity, subject to the Corporation's Service Rules and Regulations and the following requirements:

1. The load at each delivery point must be a school at a single location.

APPLICABILITY

To all electric service of one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage. Members on this schedule will be required to have greater than 500 kVA of transformer capacity.

TYPE OF SERVICE

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/280, 277/480, 240/480 or other voltages as might be agreeable.

RATE (MONTHLY)

Service Charge	@	$100.00	per month
All consumption (kWh) not greater than 100 hours times the billing demand:			
First 10,000 kWh per month	@	$0.1380	per kWh
Over 10,000 kWh per month	@	$0.1130	per kWh
All consumption (kWh) in excess of 100 hours times the billing, which is also in excess of 1,000 kWh	@	$.075	per kWh
All consumption (kWh) in excess of 200 hours times the billing demand, which is also in excess of 1,000 kWh	@	$.070	per kWh
Excess Reactive Demand	@	$0.15	per kVAR

Public Disclosure Version

MINIMUM MONTHLY BILL

C. The greater of:

1) $10.50 per meter plus $3.00 per kW of demand in excess of 5 kW;
2) 75 cents per kVA of required transformer capacity;
3) Contract minimum.

D. Athletic Field Lighting: $39.00 per meter for lighted athletic fields, provided service is limited to the field lighting equipment itself and such incidental load as may be required to operate coincidentally with field lighting equipment or contract minimum.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 30-minute kW measurement recorded during the current month and the preceding eleven (11) months.

For the months of June through October (summer months), the Billing Demand shall be the greater of:

3) the current month demand, or
4) ninety percent (90%) of the highest actual demand recorded in any previous applicable summer month.

For the months of November through May (winter months), the Billing Demand shall be the greater of:

3) sixty percent (60%) of the current month demand, or
4) ninety percent (90%) of the highest actual recorded in any previous applicable summer month.

In no case shall the Billing Demand be less than the greater of:

3) the contract minimum, or
4) 5 kW.

TERMS OF CONTRACT

Not less than one year up to and including 500 kW maximum anticipated 30-minute kW, nor less than five years over 500 kW maximum anticipated 30-minute kW.

Public Disclouser Version

REACTIVE DEMAND ADJUSTMENT

Where demand is expected to exceed 50 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Corporation shall bill to the member the excess kVAR, that portion which is in excess of one-half the measured kW in the current month, at $0.15 per kVAR.

PURCHASED POWER ADJUSTMENT

The above charges shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges shall be increased or decreased by 0.1 mill ($0.001) for each 0.1 mill ($0.001) increase or decrease over or under 68.00 mills ($.0680) per kWh purchased. This increase or decrease shall be adjusted for system line losses. The above adjustment shall be calculated in accordance with the formula in the Purchase Power Adjustment Clause "PA-11."

Public Disclosure Version

COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION
OUTDOOR LIGHTING SERVICE
SCHEDULE OL-12

AVAILABILITY

Throughout the Corporation's service area from existing lines of adequate capacity.

APPLICABILITY

Applicable only to outdoor lighting by ballast-operated lamp fixtures and poles conforming to Corporation specifications; service will be rendered only at locations that, solely in the opinion of the Corporation, are readily accessible for maintenance.

MONTHLY RATES

CORPORATION-OWNED AND MAINTAINED SYSTEM
Section A - Overhead Wiring

Lamp Wattage	Existing Overhead Distribution Wood Pole	No Overhead Distribution Wood Pole	Metal Pole
		Mercury Vapor N/A	
175	$ 8.50	$ 9.50	
		High Pressure Sodium	
100	$ 9.50	$13.50	*$ 9.50 ($1000)
250	$10.50	$14.50 ($350)	*$10.50 ($1000)
400	$13.00	$17.00 ($350)	*$13.00 ($1000)
1,000	$25.50	$29.50 ($350)	*$25.50 ($1000)
		Metal Halide	
250	$13.00	$17.00 ($350)	*$13.00 ($1000)
400	$15.50	$19.50 ($350)	*$15.50 ($1000)
1,000	$28.00	$32.00 ($350)	*$28.00 ($1000)

* Must pay a non-refundable Contribution in Aid of Construction (CAC) in parentheses. CAC amounts are estimates. Cooperative will determine actual amount of CAC if conditions or area warrant additional charges.

Public Disclouser Version

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Section B - Underground Wiring

Lamp Wattage	* Wood Pole	Metal Pole	**Decorative Fixtures
	Mercury Vapor (N/A)		
175	$ 10.25 ($225)	$10.25 ($1000)	$ 11.25 ($225)
	High Pressure Sodium		
100	$ 12.00 ($225)	$12.00 ($1000)	$ 12.25 ($225)
150	$ 12.50 ($350)	$12.50 ($1000)	$ 13.00 ($225)
250	$ 13.25 ($350)	$13.25 ($1000)	
400	$ 15.75 ($350)	$15.75 ($1000)	
1,000	$ 28.00 ($350)	$28.00 ($1000)	
	Metal Halide		
175	-----	-----	$ 16.00 ($225)
250	$ 15.75 ($350)	$ 15.75 ($1000)	
400	$ 18.25 ($350)	$ 18.25 ($1000)	
1,000	$ 30.50 ($350)	$ 30.50 ($1000)	

* 30-ft. Regular Wood Pole with Standard Fixture
** 20-ft Direct Buried Fiberglass Pole TC

Fixtures served by underground wiring will require a CAC payment in the amount in the parentheses. Fixtures served by underground wiring will be available at these rates (excluding certain residential areas served by overhead distribution and certain underground areas served by network-type systems). When the distance exceeds that base allowance of 80 ft, a CAC will be charged amounting to $2.25 per foot for the footage in excess of the base allowance. Where underground wiring is desired, and paving or other obstructions exist, the customer will be required to perform all trenching, install duct furnished by the Corporation, backfill, and complete the paving to the mutual satisfaction of all parties concerned. A CAC will be required on all outdoor lighting except: 1. Fixtures installed on existing poles. 2. Installation of 30 ft regular wood pole with standard 100-watt HPS fixture overhead service.

CUSTOMER-OWNED SYSTEM

Lamp Wattage	Photocell Controlled Light	Add For Maintenance
	High Pressure Sodium	
100	$ 4.50	$ 3.00
250	$ 6.50	$ 3.00
400	$ 8.00	$ 3.00
1,000	$ 15.25	$ 3.00
	Metal Halide	
175	$ 5.25	$ 3.00
250	$ 6.50	$ 3.00
400	$ 8.00	$ 3.00
1,000	$ 15.25	$ 6.00

PEACHTREE CITY SUBDIVISION LIGHTING

150 watt High Pressure Sodium Decorative Fixture (Coolie Hat)

Monthly Charge $ 9.25 with $300 CAC payment

Amended: February 27, 2007

Public Disclouser Version

CONDITIONS OF SERVICE

1. If the customer requires the Corporation to install a pole for the exclusive purpose of rendering outdoor lighting service (including pole top fixtures) then the customer or other interested party may be required to pay, prior to construction, a non-refundable Contribution to Construction of the amount set forth in parentheses. For overhead construction the customer will then be billed for any luminaire at the appropriate monthly rate shown in the column headed "Existing OH Distribution Wood Poles". For underground construction the customer or other interested party will be required to pay, prior to construction, a non-refundable Contribution to Construction of the amount set forth in parentheses. The customer will then be billed for any luminaire at the appropriate monthly rate shown in the column headed "Wood Pole".

2. The Corporation may, at its option, verify kilowatt hours by installing a kWh meter or a device to limit connected load.

3. The number and location of service points shall be as specified by the Corporation.

4. In no case shall the Corporation expend more than three times the estimated annual revenue to be derived from the service.

5. The words "standard mercury vapor fixtures" shall be construed to mean only those fixtures designed as standard by the Corporation.

6. The word "maintained" as used in this schedule is defined to mean the replacement of bulbs and glassware and cleaning at such intervals as shall keep the system efficient.

7. The term "customer-owned system" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Corporation's supply lines. The customer shall provide, (a) suitable mounting and wiring for a Corporation-supplied photoelectric receptacle and, (b) a weatherproof enclosure, if needed, for any Corporation-supplied relay.

8. For multiple or street lighting service, a deposit will be required equal to one month's billing as security deposit to be returned with no interest at the end of five (5) years.

9. The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism.

10. The customer is required to execute an Outdoor Lighting Agreement effective for a period of one (1) year from the date service is first delivered.

Public Disclouser Version

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COWETA-FAYETTE ELECTRIC MEMBERSHIP CORPORATION
POWER COST ADJUSTMENT CLAUSE
SCHEDULE PA-12

Public Disclosure Version

APPLICABILITY

As prescribed under the various rate schedules, the energy sold by the Cooperative shall be increased or decreased by a factor computed in accordance with the formula below. This factor shall be computed, no less than annually but more frequently if needed, for the periods January through December.

$$WPCA = \left[\left(\frac{E}{kWh_p} \right) - \left(B + CF \right) \right] \div \left(1 - L \right)$$

Where:

WPCA = Monthly wholesale power cost adjustment factor in dollars per kWh sold.

kWh_p = The estimated energy in kWh, purchased or generated for resale under this schedule, for the applicable calendar year.

E = The estimated annual power production expense from all sources for the period of January through December.

B = The base cost of wholesale power included in the Cooperative's retail rates. The current base cost of wholesale power is $0.0910 per kWh purchased.

L = The projected annual energy loss percentage for the applicable calendar year.

CF = The WPCA correction factor will be set to zero in the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor then in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost and other expenses/margins, the Cooperative shall modify the existing WPCA factor, through the Correction Factor to recover the applicable costs more accurately.

CONFIDENTIAL TRADE SECRETS

Coweta-Fayette Electric Membership Corporation
Contract Pricing
(CP-24)

Public Disclouser Version

Availability

Available to any Member of the Corporation, subject to the Corporation's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Corporation and the Member meeting the following minimum requirements:

1. The connected load at each delivery point must be 900 kW or greater.
2. Minimum load factor of %
3. Electric service must begin after April 1, 2024

Schedule of Charges (Monthly)

Customer Charge: $ .00 per month

Energy Charge: $ 0. per kWh ( )
$ 0. per kWh ( )

Power Supply Demand Charge: $ 0 per kW

Power Delivery Demand Charge: $ 0 per kW

Facilities Charge: The dollar investment in facilities provided by the Corporation specifically in order to furnish demand and energy to the consumer times a monthly carrying cost factor.

Determination of Power Production Demand

For the billing months of January through the following December, the power Production demand shall be the loads average demand coincident with the five highest Coweta-Fayette EMC demands occurring during the 12 months ending December 31 of the previous year.

Determination of Power Delivery Demand

For the billing months of January through the following December, the power delivery demand shall be the consumer's average demand coincident with the five highest peak period notification hours occurring during the 12 months ending December 31 of the previous year.

CONFIDENTIAL TRADE SECRETS

Taxes

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Wholesale Power Cost Adjustment

The above charges will be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The charges will be increased or decreased by 0.1 mill for each 0.1 mill increase or decrease per kWh purchased.

Minimum Bill

The greater of:

a) $1.00 per kVA of installed transformer capacity, or
b) the contract minimum.

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